

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2011
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,544	--	--	8,568	364	310	14,113	52	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	1,973	-19	463	208	--	-672	531	132	2,634
Pentanes Plus	241	-19	--	7	--	-31	163	1	94
Liquefied Petroleum Gases	1,732	--	463	201	--	-641	368	131	2,540
Ethane/Ethylene	851	--	19	0	--	-45	--	--	916
Propane/Propylene	562	--	538	172	--	-388	--	117	1,543
Normal Butane/Butylene	145	--	-109	20	--	-209	207	14	44
Isobutane/Isobutylene	174	--	15	9	--	1	161	--	37
Other Liquids	--	968	--	1,369	6	214	1,968	151	9
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	968	--	3	125	58	947	91	0
Hydrogen	--	--	--	--	169	--	169	--	0
Oxygenates (excluding Fuel Ethanol)	--	54	--	--	-2	5	3	44	0
Renewable Fuels (including Fuel Ethanol)	--	914	--	0	-40	52	775	47	0
Fuel Ethanol ⁵	--	914	--	0	-49	49	770	47	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	9	4	5	--	0
Other Hydrocarbons	--	--	--	3	-2	0	1	--	0
Unfinished Oils	--	--	--	624	--	60	555	--	9
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	741	-120	96	465	60	0
Reformulated	--	--	--	203	57	16	241	2	0
Conventional	--	0	--	538	-176	80	224	57	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	17,174	1,121	168	-192	--	2,298	16,358
Finished Motor Gasoline	--	0	8,729	111	168	74	--	410	8,524
Reformulated	--	--	2,929	--	22	-4	--	5	2,950
Conventional	--	0	5,800	111	146	77	--	406	5,574
Finished Aviation Gasoline	--	--	14	0	--	1	--	--	14
Kerosene-Type Jet Fuel	--	--	1,331	66	--	-66	--	113	1,350
Kerosene	--	--	31	1	--	-8	--	9	31
Distillate Fuel Oil ⁶	--	--	4,176	269	0	-180	--	702	3,922
15 ppm sulfur and under ⁷	--	--	3,578	149	0	-12	--	466	3,273
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	156	7	--	-52	--	206	8
Greater than 500 ppm sulfur	--	--	442	112	--	-116	--	30	640
Residual Fuel Oil ⁸	--	--	541	442	--	-107	--	466	625
Less than 0.31 percent sulfur	--	--	42	88	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	67	44	--	-32	--	NA	NA
Greater than 1.00 percent sulfur	--	--	432	310	--	-78	--	NA	NA
Petrochemical Feedstocks	--	--	322	162	--	3	--	--	482
Naphtha for Petro. Feed. Use	--	--	204	37	--	3	--	--	237
Other Oils for Petro. Feed. Use	--	--	118	126	--	0	--	--	244
Special Naphthas	--	--	39	10	--	2	--	44	4
Lubricants	--	--	156	25	--	-7	--	59	129
Waxes	--	--	8	5	--	0	--	6	7
Petroleum Coke	--	--	796	13	--	17	--	468	325
Marketable	--	--	577	13	--	17	--	468	106
Catalyst	--	--	219	--	--	--	--	--	219
Asphalt and Road Oil	--	--	319	17	--	80	--	21	235
Still Gas	--	--	638	--	--	--	--	--	638
Miscellaneous Products	--	--	73	0	--	-2	--	1	74
Total	7,517	949	17,638	11,265	537	-340	16,612	2,634	19,002

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."